

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL T-O-D DEMAND - RATE 22

**RATE
PER UNIT**

AVAILABILITY

Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 1 or Rate 10, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE

Three-phase, 60 Hertz, available at Seller's standard voltage

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE

Consumer Charge

\$40.00

OCT 10 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Demand Charge

\$4.50 per month per KW of billing demand

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Energy Charge

First	100 kWh per KW demand	@	\$.04599	per kWh
Next	100 kWh per KW demand	@	.04042	per kWh
All Over	200 kWh per KW demand	@	.03486	per kWh

DATE OF ISSUE May 31, 1996 EFFECTIVE DATE October 10, 1996

ISSUED BY *Dudley Bottom* TITLE President and General Manager
 Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 96-302 dated October 10, 1996

cdk

For All Territory Served
 Community, Town or City
 P.S.C. No. 5
Original SHEET NO. _____
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

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DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum billing demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

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FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

OCT 10 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Gordon C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 31, 1996 EFFECTIVE DATE October 10, 1996
 ISSUED BY Dwight Bottom Jr. TITLE President and General Manager
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MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for services.
2. The charge of \$1.00 per KVA of installed transformer capacity.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (excepting metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.

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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 31, 1996

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ISSUED BY Dwight Bottom, Jr.
Name of officer

TITLE President and General Manager

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SPECIAL PROVISIONS:

- 4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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